Georgia Power

Bin 10230
241 Ralph McGill Boulevard, NE
Atlanta, GA 30308-3374

July 14, 2023

Ms. Sallie Tanner
Executive Secretary
Georgia Public Service Commission
244 Washington Street, SW
Atlanta, GA 30334-5701

RE: 2022 Annual Report of Major Electric Utilities, Licensees and Others Federal Energy Regulatory Commission (FERC) Form No. 1 – Errata Filing

Dear Ms. Tanner:

Georgia Power Company hereby respectfully submits an Errata to its FERC Form No. 1 Annual Report for the year ending December 31, 2022. This filing replaces the report pages identified below. No other changes were made to the original filing.

Title of Schedule	Schedule Page No.
Information on Formula Rates	106a
Long-Term Debt	256-257
Research, Development and Demonstration Activities	352-353
Dirstirbution of Salaries and Wages	354-355
Steam-Electric Generating Plant Statistics (Large Plants)	402-403

Please call me at 404-506-3044 with any questions regarding this filing.

Sincerely,

/s/ Kelley M. Balkcom

Kelley M. Balkcom
Director, Regulatory Affairs
mmcclosk@southernco.com

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 06/30/2023	Year/Period of Report End of: 2022/ Q4

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☑ Yes ☐ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20211101-5317	11/01/2021	ER10-203-000	2022 OATT Informational Filing	Tariff Volume No. 5, Southern Companies OATT
2	20220429-5688	04/29/2022	ER10-203-000	2021 OATT True-Up Filing	Tariff Volume No. 5, Southern Companies OATT
3	20211101-5320	11/01/2021	ER10-171-000	2022 Intercompany Interchange Contract Informational Filing	[b] Southern Company Services, Inc. Second Revised Rate Schedule FERC No. 138
4	20211102-5166	11/02/2021	ER10-171-000	[a] Supplement to 2022 Intercompany Interchange Contract Informational Filing	[c] Southern Company Services, Inc. Second Revised Rate Schedule FERC No. 138
5	20220518-5149	05/18/2022	ER10-171-000	Updated 2022 Intercompany Interchange Contract Informational Filing	Southern Company Services, Inc. Second Revised Rate Schedule FERC No. 138

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 06/30/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfFiling
Resubmission - updated description
(b) Concept: RateScheduleTariffNumber
Resubmission - updated description
(c) Concept: RateScheduleTariffNumber
Resubmission - updated description

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 06/30/2023	Year/Period of Report End of: 2022/ Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
   Classifications:

   A. Electric R, D and D Performed Internally:
      1. Generation
         a. hydroelectric
            i. Recreation fish and wildlife
            ii. Other hydroelectric
         b. Fossil-fuel steam
         c. Internal combustion or gas turbine
         d. Nuclear
         e. Unconventional generation
         f. Siting and heat rejection
      2. Transmission
         a. Overhead
         b. Underground
      3. Distribution
      4. Regional Transmission and Market Operation
      5. Environment (other than equipment)
      6. Other (Classify and include items in excess of $50,000.)
      7. Total Cost Incurred

   B. Electric, R, D and D Performed Externally:
      1. Research Support to the electrical Research Council or the Electric Power Research Institute
      2. Research Support to Edison Electric Institute
      3. Research Support to Nuclear Power Groups
      4. Research Support to Others (Classify)
      5. Total Cost Incurred

3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)
					Amounts Charged In Current Year: Account (e)	Amounts Charged In Current Year: Amount (f)	
1	A. ELECTRIC UTILITY R,D&D PERFORMED INTERNALLY						
2	(1) GENERATION						
3	b. Fossil-fuel steam	Advanced Power Plant 506	508,421		506	361,335	
4		Advanced Power Plant 549			549	147,086	
5	d. Nuclear	Next Generation Nuclear R&D	10,674,291		524	10,674,291	
6	e. Unconventional Generation	Renewable, Storage, Distributed Generation	967,492		930.2	967,492	
7	(2) TRANSMISSION						
8	a. Overhead	Power Delivery Transmission Research	1,517,403		566	1,517,403	
9	(3) DISTRIBUTION	Power Delivery Distribution Research	655,603		588	655,603	
10	(5) ENVIRONMENTAL	Advanced End Use Technology	1,938,011		930.2	1,938,011	
11		Advanced Energy Systems 506	4,038,674		506	3,265,317	
12		Advanced Energy Systems 566			566	773,357	
13		Environmental Controls Technologies 506	697,378		506	698,265	
14		Environmental Controls Technologies 566			566	(887)	
15	(6) OTHER	Research Administration 930.2	1,331,724		930.2	1,078,103	
16		Research Administration 549			549	206,251	
17		Research Administration 566			566	47,370	
18	B. ELECTRIC UTILITY R,D&D PERFORMED EXTERNALLY						
19	(1) RESEARCH SUPPORT TO THE ELECTRIC						
20	POWER RESEARCH INSTITUTE	Electric Power Research Institute 506		7,795,696	506	1,113,749	
21		Electric Power Research Institute 524			524	1,690,328	
22		Electric Power Research Institute 539			539	413,712	
23		Electric Power Research Institute 549			549	1,575,495	
24		Electric Power Research Institute 566			566	696,034	

25		Electric Power Research Institute 588			588	1,170,260	
26		Electric Power Research Institute 910			910	1,136,118	
27		EPRI Hydrogen Fuel Blend Project		(b)2,500,000	549	2,500,000	
28		EPRI Distribution Project		3,000,000	588	3,000,000	
29		EPRI HEMP and IEMI		50,000	566	50,000	
30	LESS COST BILLED TO OTHERS	0		(525,125)	506, 524, 549, 555	(525,125)	
31	TOTAL COMPANY COST		(a)22,328,997	12,820,571		35,149,568	
32	0						

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 06/30/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: ResearchDevelopmentAndDemonstrationCostsIncurredInternally

Resubmission - updated to include subtotal

(b) Concept: ResearchDevelopmentAndDemonstrationCostsIncurredExternally

Resubmission - updated to include value

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 06/30/2023	Year/Period of Report End of: 2022/ Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	84,157,408		
4	Transmission	17,045,068		
5	Regional Market			
6	Distribution	63,285,901		
7	Customer Accounts	57,368,938		
8	Customer Service and Informational	12,669,204		
9	Sales	22,488,954		
10	Administrative and General	87,510,170		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	344,525,643		
12	Maintenance			
13	Production	30,055,968		
14	Transmission	23,944,341		
15	Regional Market			
16	Distribution	66,796,124		
17	Administrative and General	2,385,077		
18	TOTAL Maintenance (Total of lines 13 thru 17)	123,181,510		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	114,213,376		
21	Transmission (Enter Total of lines 4 and 14)	40,989,409		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	130,082,025		
24	Customer Accounts (Transcribe from line 7)	57,368,938		
25	Customer Service and Informational (Transcribe from line 8)	12,669,204		
26	Sales (Transcribe from line 9)	22,488,954		
27	Administrative and General (Enter Total of lines 10 and 17)	89,895,247		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	467,707,153	6,641,386	474,348,539
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			

42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	467,707,153	6,641,386	474,348,539
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	273,423,090	19,666,078	293,089,168
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	273,423,090	19,666,078	293,089,168
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	[(e)] Accounts Receivable	4,038,288	187,468	4,225,756
80	Office Building	1,231,266		1,231,266
81	Printing and Reproduction	1,208,642		1,208,642
82	Tool Clearing	276,048		276,048
83	General Shops Expenses	2,696,169		2,696,169
84	Other Clearing Accounts	1,898,590		1,898,590
85	Jobbing Work in Progress	1,119,410		1,119,410
86	Other Non-Operating Expenses	16,953,698	1,945,097	18,898,795
87	All Other General Accounts	15,312,026		15,312,026
88				
89				

90				
91				
92				
93				
94				
95	TOTAL Other Accounts	44,734,137	2,132,565	46,866,702
96	TOTAL SALARIES AND WAGES	785,864,380	28,440,029	814,304,409

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 06/30/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: SalariesAndWagesOtherAccountsDescription

Resubmission - Lines 79-87 have been updated

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 04/20/2023	Year/Period of Report End of: 2022/ Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	Bartow 2nd Series 2009	—	100,000,000									100,000,000	
3	Floyd 1st Series 2009	—	29,000,000										
4	Subtotal		129,000,000									100,000,000	
5	Reacquired Bonds (Account 222)												
6	Bartow 2nd Series 2009	—	(100,000,000)									100,000,000	
7	Floyd 1st Series 2009	—	(29,000,000)										
8	Monroe 1st Series 2012	—	(48,720,000)									48,720,000	
9	Monroe 2nd Series 2006	—	(28,065,000)									28,065,000	
10	Monroe 1st Series 2013	—	(17,500,000)									17,500,000	
11	Burke 1st Series 1996	—	(46,000,000)									46,000,000	
12	Monroe 2nd Series 2009	—	(89,200,000)									89,200,000	
13	Subtotal		(358,485,000)									329,485,000	
14	Advances from Associated Companies (Account 223)												
15													
16													
17													
18	Subtotal												
19	Other Long Term Debt (Account 224)												
20	Series N, 5.750%	—	100,000,000		1,040,825			04/15/2003	04/15/2023	04/01/2003	04/15/2023	100,000,000	5,750,000
21	Series 2007 A, 5.65%	—	250,000,000		1,780,008		856,478	03/13/2007	03/01/2037	04/01/2007	03/01/2037	161,382,000	9,118,083
22	Series 2007 D, 6.375%	—	300,000,000					07/17/2007	07/15/2047	07/01/2007	07/15/2047		[a](184,976)
23	Series 2009A, 5.95%	—	500,000,000		2,679,965		1,020,706	02/10/2009	02/01/2039	02/01/2009	02/01/2039	173,807,000	10,341,516
24	Series 2010B, 5.4%	—	600,000,000		3,385,341		2,335,496	06/03/2010	06/01/2040	06/01/2010	06/01/2040	264,898,000	14,304,492
25	Series 2010C, 4.75%	—	500,000,000		4,533,506		4,820,000	08/31/2010	09/01/2040	08/01/2010	09/01/2040	500,000,000	23,750,000
26	Series 2012A, 4.30%	—	1,100,000,000		10,792,848	4,228,165	383,702	03/06/2012	03/15/2042	03/01/2012	03/15/2042	1,100,000,000	47,300,000
27	Series 2012B, 2.85%	—	400,000,000					05/11/2012	05/15/2022	05/01/2012	05/15/2022		190,000
28	Series 2013A, 4.3%	—	400,000,000		3,884,160		2,604,020	03/15/2013	03/15/2043	03/01/2013	03/15/2043	400,000,000	17,200,000
29	Series 2016A, 3.25%	—	325,000,000		2,337,915		1,222,000	03/08/2016	04/01/2026	03/01/2016	04/01/2026	325,000,000	10,562,500
30	Series 2017B, 3.25%	—	400,000,000		2,876,271		452,000	03/03/2017	03/30/2027	03/01/2017	03/30/2027	400,000,000	12,982,879
31	Series 2019A, 2.20%	—	400,000,000		2,758,160		320,000	09/10/2019	09/15/2024	09/01/2019	09/15/2024	400,000,000	8,800,000
32	Series 2019B, 2.65%	—	650,000,000		4,769,103		4,882,500	09/10/2019	09/15/2029	09/01/2019	09/15/2029	650,000,000	21,118,872
33	Series 2020A, 2.10%	—	700,000,000		2,931,354		147,000	01/10/2020	07/30/2023	01/01/2020	07/30/2023	700,000,000	14,700,000
34	Series 2020B, 3.70%	—	500,000,000		4,707,331		1,630,000	01/10/2020	01/30/2050	01/01/2020	01/30/2050	500,000,000	19,868,269
35	Series 2021A, 3.25%	—	750,000,000		7,142,232		1,630,000	02/26/2021	03/15/2051	02/26/2021	03/15/2051	750,000,000	24,375,000
36	Series 2022A, 4.70%	—	[b]700,000,000		5,057,712		2,226,000	05/04/2022	05/15/2032	05/04/2022	05/15/2032	700,000,000	20,537,102
37	Series 2022B, 5.125%	—	800,000,000		7,426,647		5,840,000	05/04/2022	05/15/2052	05/04/2022	05/15/2052	800,000,000	26,715,624
38	Heard 1st Series 1996 - Variable	—	3,800,000		281,716			09/01/1996	09/01/2026	09/01/1996	09/01/2026	3,800,000	46,361
39	Floyd 1st Series 1996 - Variable	—	10,080,000		234,522			09/01/1996	09/01/2026	09/01/1996	09/01/2026	10,080,000	121,971
40	Burke 1st Series 1996 - Variable	—	46,000,000		1,114,193			09/01/1996	10/01/2032	09/01/1996	10/01/2032	46,000,000	573,904
41	Monroe 1st Series 1997 - Variable	—	19,600,000		719,734			04/01/1997	04/01/2032	04/01/1997	04/01/2032	19,600,000	237,165
42	Appling 1st Series 1997 - Variable	—	18,500,000		863,498			09/01/1997	09/01/2029	09/01/1997	09/01/2029	18,500,000	223,855
43	Heard 1st Series 1997 - Variable	—	33,700,000		800,281			09/01/1997	09/01/2029	09/01/1997	09/01/2029	33,700,000	393,247
44	Bartow 1st Series 1997 - 1.80%	—	38,000,000		1,827,936			09/01/1997	09/01/2029	09/01/1997	09/01/2029	38,000,000	684,000
45	Burke 2nd Series 1994 - 2.25%	—	10,000,000		275,986			01/01/1994	10/01/2032	01/01/1994	10/01/2032	10,000,000	225,000
46	Burke 4th Series 1994 - 2.25%	—	55,000,000		919,195			01/01/1994	10/01/2032	01/01/1994	10/01/2032	55,000,000	1,237,500
47	Burke 5th Series 1994 - 2.15%	—	55,000,000		1,599,536			01/01/1994	10/01/2032	01/01/1994	10/01/2032	55,000,000	1,182,500
48	Burke 9th Series 1994 - 2.25%	—	20,000,000		425,804			01/01/1994	10/01/2032	01/01/1994	10/01/2032	20,000,000	450,000
49	Monroe 1st Series 1995 - 2.25%	—	45,000,000		1,543,239			07/01/1995	07/01/2025	07/01/1995	07/01/2025	45,000,000	1,012,500
50	Burke 4th Series 1995 - 2.25%	—	30,000,000		546,739			09/01/1995	10/01/2032	09/01/1995	10/01/2032	30,000,000	675,000
51	Burke 5th Series 1995 - 2.20%	—	27,000,000		1,398,809			09/01/1995	09/01/2032	09/01/1995	09/01/2032	27,000,000	594,000
52	Coweta 1st Series 2006 - Variable	—	10,125,000		371,668			06/28/2006	06/01/2032	06/28/2006	06/01/2032	10,125,000	122,515
53	Effingham 1st Series 2003 - Variable	—	13,870,000		435,117			02/19/2003	02/01/2038	02/19/2003	02/01/2038	13,870,000	169,218
54	Monroe 2nd Series 2006 - Variable	—	28,065,000		1,464,283			12/13/2006	12/01/2041	12/13/2006	12/01/2041	28,065,000	340,332
55	Heard 1st Series 2007 - Variable	—	17,800,000		403,140			12/06/2007	12/01/2037	12/06/2007	12/01/2037	17,800,000	204,183
56	Floyd 1st Series 2010 - Variable	—	[c]53,000,000					06/26/2008	07/01/2022	06/26/2008	07/01/2022		105,434
57	Burke 1st Series 2008 - Variable	—	68,535,000		1,902,711			11/25/2008	11/01/2048	11/25/2008	11/01/2048	68,535,000	829,292
58	Burke 2nd Series 2008 - 2.93%	—	65,000,000		1,570,472			11/25/2008	11/01/2048	11/25/2008	11/01/2048	65,000,000	1,901,250
59	Monroe 1st Series 2008 - Variable	—	83,515,000		1,509,886			11/25/2008	11/01/2048	11/25/2008	11/01/2048	83,515,000	1,010,554
60	Monroe 1st Series 2009 - 1.00%	—	40,000,000		1,428,520			07/14/2009	07/01/2049	07/14/2009	07/01/2049	40,000,000	400,000

61	Burke 1st Series 2009 - Variable	—	114,310,000		1,573,880			07/14/2009	07/01/2049	07/14/2009	07/01/2049	114,310,000	1,310,212
62	Monroe 2nd Series 2009 - Variable	—	89,200,000		1,386,651			09/17/2009	10/01/2048	09/17/2009	10/01/2048	89,200,000	1,418,158
63	Bartow 1st Series 2009 - 2.75%	—	173,000,000		3,580,633			09/17/2009	12/01/2032	09/17/2009	12/01/2032	173,000,000	4,757,500
64	Appling First Series 2011 - Variable	—	67,000,000		1,127,321			09/01/2011	09/01/2041	09/01/2011	09/01/2041	67,000,000	810,718
65	Monroe 1st Series 2012 - Variable	—	48,720,000		1,608,423			05/01/2012	06/01/2042	05/01/2012	06/01/2042	48,720,000	615,687
66	Burke 1st Series 2012 - 2.88%	—	85,000,000		2,617,273			06/01/2012	12/01/2049	06/01/2012	12/01/2049	85,000,000	1,730,458
67	Burke 2nd Series 2012 - 1.70%	—	100,000,000		3,194,933			06/01/2012	12/01/2049	06/01/2012	12/01/2049	100,000,000	1,700,000
68	Burke 3rd Series 2012 - Variable	—	50,000,000		2,657,911			11/01/2012	11/01/2052	11/01/2012	11/01/2052	50,000,000	585,342
69	Burke 1st Series 2013 - 2.93%	—	104,600,000		6,446,122			11/08/2013	11/01/2053	11/01/2013	11/01/2053	104,600,000	3,059,550
70	Monroe 1st Series 2013 - Variable	—	17,500,000		1,471,776			03/21/2013	04/01/2043	03/21/2013	04/01/2043	17,500,000	212,215
71	Bartow 1st Series 2013 - 2.88%	—	71,735,000		1,291,583			08/23/2013	08/01/2043	08/23/2013	08/01/2043	71,735,000	1,460,405
72	Burke 1st Series 2018 - Variable	—	108,155,000		929,925			12/05/2018	11/01/2052	12/05/2018	11/01/2052	108,155,000	1,282,155
73	Bartow 1st Series 2022 - Variable	—	100,000,000		303,851			11/04/2022	11/01/2062	11/04/2022	11/01/2062	100,000,000	397,699
74	Bartow 2nd Series 2022 - Variable	—	100,000,000		182,696			11/04/2022	11/01/2062	11/04/2022	11/01/2062	100,000,000	399,370
75	Series 2017A 5.00%	—	270,000,000		7,564,746			09/21/2017	10/01/2077	09/01/2017	10/01/2077	270,000,000	13,500,000
76	DOE Loan 3.860%, 2044	—	200,000,000		65,433,621			02/20/2014	02/20/2044			474,980,000	18,499,600
77	DOE Loan 3.488%, 2044	—	500,000,000					02/20/2014	02/20/2044	02/20/2014	02/20/2044	474,980,000	16,716,737
78	DOE Loan 3.002%, 2044	—	500,000,000					12/11/2014	02/20/2044			189,992,000	6,306,405
79	DOE Loan 3.283%, 2044	—	600,000,000					06/12/2015	02/20/2044			569,976,000	20,521,208
80	DOE Loan 3.072%, 2044	—	400,000,000					12/09/2015	02/20/2044			379,984,000	11,778,398
81	DOE Loan 2.571%, 2044	—	300,000,000					06/08/2016	02/20/2044			284,988,000	7,393,130
82	DOE Loan 3.142%, 2044	—	125,000,000					12/08/2016	02/20/2044			118,745,000	3,764,621
83	DOE Loan 3.213%, 2044	—	835,000,000					03/15/2019	02/20/2044			793,216,600	25,715,930
84	DOE Loan 2.537%, 2044	—	2,409,117					12/20/2019	02/20/2044			2,288,565	58,585
85	DOE Loan 2.537%, 2044 2	—	380,590,883		12,185,988			12/20/2019	02/20/2044	12/20/2019	02/20/2044	361,546,115	10,359,184
86	DOE Loan 1.652% 2044	—	519,000,000					06/05/2020	02/20/2044			493,029,240	8,218,308
87	DOE Loan 1.737% 2044	—	329,000,000					12/10/2020	02/20/2044			312,536,840	5,477,732
88	DOE Loan 2.434% 2044	—	371,000,000					06/24/2021	02/20/2044			352,435,160	8,655,647
89	DOE Loan 2.178% 2044	—	68,632,896					12/10/2021	02/20/2044			65,198,506	1,440,073
90	CIBC	—	125,000,000					07/06/2019	06/09/2022	07/06/2019	06/09/2022		487,518
91	Subtotal		16,921,442,896		203,297,696	4,228,165	30,369,902					15,036,793,026	478,801,687
33	TOTAL		16,691,957,896									14,807,308,026	478,801,687

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 04/20/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

In 2022, the following DOE Loan principal payments were made:

DOE Loan 3.860%, 2044	$	8,340,000
DOE Loan 3.488%, 2044		8,340,000
DOE Loan 3.002%, 2044		3,336,000
DOE Loan 3.283%, 2044		10,008,000
DOE Loan 3.072%, 2044		6,672,000
DOE Loan 2.571%, 2044		5,004,000
DOE Loan 3.142%, 2044		2,085,000
DOE Loan 3.213%, 2044		13,927,800
DOE Loan 2.537%, 2044		40,184
DOE Loan 2.537%, 2044		6,348,256
DOE Loan 1.652% 2044		8,656,920
DOE Loan 1.737% 2044		5,487,720
DOE Loan 2.434% 2044		6,188,280
DOE Loan 2.178% 2044		3,434,390
	$	87,868,550

(b) Concept: OtherLongTermDebtPrincipalAmountIssued

In 2022, the following Senior Notes were issued:

May 2022 - Series 2022A- 4.70% - $700,000,000 - due May 2032
May 2022 - Series 2022B- 5.125% - $800,000,000 - due May 2052

In 2022, the following Senior Notes were redeemed:

January 2022 - Series 2012B- 2.85% - $400,000,000 - due May 2022

Unamortized debt expense related to these Senior Notes was reclassified to FERC account 189 and was amortized over the original life of the debt.
**** Resubmission - Update to include this footnote**

(c) Concept: OtherLongTermDebtPrincipalAmountIssued

In 2022, the following pollution control revenue bonds (PCBs) were issued:

November 2022 - Bartow 1st Series 2022 - $100,000,000 - due November 2062
November 2022 - Bartow 2nd Series 2022 - $100,000,000 - due November 2062

In 2022, the following PCBs were repaid at maturity:

July 2022 - Floyd 1st Series 2010 $53,000,000

(d) Concept: OtherLongTermDebtPrincipalAmountIssued

In 2022, the following bank loan was repaid early:

May 2022 - CBIC - $125,000,000 - due June 2022

(e) Concept: OtherLongTermDebtIssuanceExpense

The $65,433,621 and $12,185,988 in issuance expenses on lines 76 and 85, respectively, are related to all DOE Loan draws.

(f) Concept: InterestExpenseOtherLongTermDebt

Amortization of gain on cash flow hedge on Series 2007D Senior Note, which was redeemed in July 2012, is being credited to FERC account 427 through June 2037.

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 06/30/2023	Year/Period of Report End of: 2022/ Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: BOULEVARD (RETIRED)	Plant Name: BOWEN	Plant Name: FORT BENNING	Plant Name: FORT GORDON	Plant Name: FORT STEWART	Plant Name: FORT VALLEY STATE UNIVERSITY	Plant Name: HATCH	Plant Name: KING'S BAY	Plant Name: MCDONOUGH NO. 3	Plant Name: MCDONOUGH NO. 4-6	Plant Name: MCINTOSH (CC)	Plant Name: MCINTOSH (CT)	Plant Name: MCLB	Plant Name: MCMANUS 3 & 4	Plant Name: MOODY AFB	Plant Name: ROBINS AFB	Plant Name: SCHERER	Plant Name: VOGTLE 1&2	Plant Name: WANSLEY (RETIRED)	Plant Name: WANSLEY NO. 5 (RETIRED)	Plant Name: WARNER ROBINS	Plant Name: WILSON	Plant Name: YATES
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	COMBUSTION TURBINE	STEAM	SOLAR PROJECT	SOLAR PROJECT	SOLAR PROJECT	SOLAR PROJECT	NUCLEAR	SOLAR PROJECT	COMBUSTION TURBINE	COMBINED CYCLE	COMBINED CYCLE	COMBUSTION TURBINE	SOLAR PROJECT	COMBUSTION TURBINE	SOLAR PROJECT	SOLAR PROJECT	STEAM	NUCLEAR	STEAM	COMBUSTION TURBINE	COMBUSTION TURBINE	COMBUSTION TURBINE	STEAM
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	OUTDOOR	CONVENTIONAL	OUTDOOR	OUTDOOR	OUTDOOR	OUTDOOR	0	OUTDOOR	(PEAK LOAD) INDOOR	OUTDOOR	OUTDOOR		OUTDOOR	(PEAK LOAD) INDOOR	OUTDOOR	OUTDOOR	CONVENTIONAL	0	CONVENTIONAL	(PEAK LOAD) INDOOR	0	0	CONVENTIONAL
3	Year Originally Constructed	1970	1971	2015	2016	2016	2022	1974	2016	1971	2011	2005	1993	2018	1971	2020	2021	1981	1987	1976	1980	1995	1972	1950
4	Year Last Unit was Installed	1970	1975	2015	2016	2016	2022	1978	2016	1971	2012	2005	1994	2018	1972	2020	2021	1988	1987	1978	1980	1995	1973	1974
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	15.60	3,499.00	30.01	30.00	30.00	10.80	926.00	30.16	84.00	2,764.50	1,376.50	811.00	31.16	560.00	49.50	128.00	818.00	1,110.00	1,019.00	28.00	184.00	318.00	808.00
6	Net Peak Demand on Plant - MW (60 minutes)	3	3,361	30	31	32	11	905	31	43	2,818	1,416	704	32	483	50	129	803	1,097	916	24	189	277	756
7	Plant Hours Connected to Load	2	8,580	4,057	4,044	3,984	3,764	8,759	4,081	20	8,759	8,759	526	4,087	151	4,287	4,360	8,615	8,759	1,770	2	125	139	7,166
8	Net Continuous Plant Capability (Megawatts)	0	0	30	30	30	11	0	30	0	0	0	0	31	0	50	128	0	0	0	0	0	0	0
9	When Not Limited by Condenser Water	14	3,120	0	0	0	0	881	0	64	2,175	1,034	658	0	414	0	0	789	1,078	918	26	160	295	699
10	When Limited by Condenser Water	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
11	Average Number of Employees	0	425	0	0	0	0	959	0	0	73	37	0	0	0	0	0	419	925	242	0	0	0	70
12	Net Generation, Exclusive of Plant Use - kWh	(47,000)	8,476,152,000	52,960,000	57,016,000	53,215,000	21,879,000	7,293,750,885 [a]	56,817,000	149,000	18,428,402,000	8,637,475,000	84,292,000	55,145,000	20,810,000	98,807,000	255,400,000	2,459,465,253 [a]	8,918,449,142 [a]	296,882,673 [a]	(162,105) [a]	9,904,000	11,061,000	1,381,673,000
13	Cost of Plant: Land and Land Rights		27,893,122					599,935			35,623,202	346,943			995,638			6,344,553	495,317				37,881	1,033,246
14	Structures and Improvements		543,469,703					206,248,160		788,855	77,497,999	39,877,754	43,826,141	211,611	3,531,900			220,307,336	1,180,307,966			3,122,467	1,387,669	49,823,672
15	Equipment Costs		4,432,168,364	67,299,135	67,097,840	67,068,251	22,630,070	1,146,996,126	67,262,314	21,397,506	1,588,796,977	589,477,010	163,157,241	69,142,382	61,667,461	77,938,122	186,648,214	1,323,879,074	2,415,854,903			36,862,737	42,875,826	327,858,420
16	Asset Retirement Costs		785,148,432					184,316,475			117,695	594,515	(318,347)		216,864			117,403,816	111,217,299			23,093	336,430	7,941,488
17	Total cost (total 13 thru 20)		5,788,679,621	67,299,135	67,097,840	67,068,251	22,630,070	1,538,160,696	67,262,314	22,186,360	1,702,035,874	630,296,221	206,665,035	69,353,993	66,411,863	77,938,122	186,648,214	1,667,934,778	3,707,875,485			40,008,298	44,637,806	386,656,826
18	Cost per KW of Installed Capacity (line 17/6) Including		1,654.3811	2,242.5570	2,236.5947	2,235.6084	2,095.3769	1,661.0807	2,230.1828	264.1233	615.6758	457.8977	254.8274	2,225.7379	118.5926	1,574.5075	1,458.1892	2,039.0401	3,340.4284			217.4364	140.3705	478.5357
19	Production Expenses: Oper, Supv, & Engr	2,734	10,289,335	16,562	15,695	15,691	676	46,717,234	16,543	11,232	3,518,023	1,589,192	1,169,963	16,214	289,947	25,889	67,067	2,361,923	39,609,701	1,077,102	6,873	158,132	208,161	1,054,582
20	Fuel	10,092	355,472,334					57,592,751		34,781	925,448,020	407,349,745	21,272,701		4,866,506			148,363,611	64,527,079	30,578,256	26,967	2,398,621	4,391,828	106,541,170
21	Coolants and Water (Nuclear Plants Only)							4,995,233											3,902,021					
22	Steam Expenses	466	13,801,190	22,568	10,544	10,716	108,832	7,415,244	71,951	(113)	4,740,224	2,879,597	1,010,217	(1,456)	279,757	(8,804)	40,315	1,957,646	4,837,450	194,463	(69)	357,570	231,147	15,851
23	Steam From Other Sources																							
24	Steam Transferred (Cr)																							
25	Electric Expenses		10,088,470					104,379										1,037,551	99,113	1,237,150				3,537,964
26	Misc Steam (or Nuclear) Power Expenses	50,878	20,118,885	41,836	49,604	41,916		57,834,711	48,413	208,106	8,386,300	4,467,468	2,402,258	39,937	1,581,045	64,280	185,504	12,797,475	55,267,000	7,132,605	104,857	459,045	388,682	4,698,522
27	Rents							324,350											158,289					
28	Allowances		5,641															5,840		3,087				1,250
29	Maintenance Supervision and Engineering	45,219	7,262,327	61,580	61,581	61,580		15,017,418	61,580	9,265	2,066,896	662,740	300,789	63,633	127,968	101,608	262,743	1,210,115	6,616,724	281,412	5,669	85,763	175,162	918,261
30	Maintenance of Structures	11,977	12,647,066	2,755	289	266	1,224	1,902,180	310	56	5,405,040	3,233,186	813,249	310	421,207	615	537,739	2,000,274	3,131,629	1,156,309	34	164,458	256,012	3,455,291
31	Maintenance of Boiler (or reactor) Plant		52,196,253					5,353,664										9,163,037	8,296,800	4,591,744				6,306,521
32	Maintenance of Electric Plant	6,103	4,941,335	139,725	187,005	216,576	19,335	6,224,269	1,011,200	11,575	18,657,321	10,555,762	3,708,704	170,103	1,034,367	195,263	350,152	1,320,240	7,179,785	461,979	33,753	1,269,125	1,098,914	4,419,492
33	Maintenance of Misc Steam (or Nuclear) Plant	6,144	3,034,651	35,038	3,524	46,391		6,632,909	46,788		474,297	1,034,257	275,063	56,126	66,896	40,860	82,961	900,415	9,080,600	532,369	947	57,122	129,193	963,555
34	Total Production Expenses	133,613	489,857,487	320,064	328,242	393,136	130,067	210,114,342	1,256,785	274,902	968,696,121	431,771,947	30,952,944	344,867	8,667,693	419,711	1,526,481	181,118,127	202,706,191	47,246,476	179,031	4,949,836	6,879,099	131,912,459
35	Expenses per Net kWh	(2.8428)	0.0578	0.0060	0.0058	0.0074	0.0059	0.0288 [a]	0.0221	1.8450	0.0526	0.0500 [a]	0.3672	0.0063	0.4165	0.0042	0.0060	0.0736 [a]	0.0227 [a]	0.1591 [a]	(1.1044) [a]	0.4998	0.6219	0.0955

35	Plant Name	BOULEVARD (RETIRED)	BOWEN	BOWEN	HATCH	MCDONOUGH NO. 3	MCDONOUGH NO. 3	MCDONOUGH NO. 4-6	MCDONOUGH NO. 4-6	MCINTOSH (CC)	MCINTOSH (CT)	MCINTOSH (CT)	MCMANUS 3 & 4	SCHERER	SCHERER	VOGTLE 1&2	WANSLEY (RETIRED)	WANSLEY (RETIRED)	WANSLEY NO. 5 (RETIRED)	WARNER ROBINS	WARNER ROBINS	WILSON	YATES
36	Fuel Kind	Oil	Coal	Oil	Nuclear	Gas	Oil	Gas	Oil	Gas	Gas [b]	Oil	Oil	Coal	Oil	Nuclear	Coal [b]	Oil [b]	Oil [b]	Gas [b]	Oil	Oil	Gas
37	Fuel Unit	bbl	T	bbl	g	Mcf	bbl	Mcf	bbl	Mcf	Mcf	bbl	bbl	T	bbl	g	T	bbl	bbl	Mcf	bbl	bbl	Mcf
38	Quantity (Units) of Fuel Burned	29	3,552,139	39,519	1,220,102	383	75	124,949,872		58,689,372	630,105	113,540	49,650	2,593,266	11,580	1,462,433	263,439	12,550	61	26,928	17,999	43,695	15,497,149
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	6	11,843	6	64,549,411	1,029	6	1,032		1,031	1,034	6	6	8,270	6	64,049,185	10,686	6	6	1,034	6	6	1,027
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	56.897	97.838	161.404	47.206	2,492.422	133.119	8.446		7.983	8.683	142.039	93.771	55.863	126.527	44.061	105.383	154.799	184.101	11.871	115.628	100.161	7.921
41	Average Cost of Fuel per Unit Burned	56.897	97.838	161.404	47.206	2,492.422	133.119	8.446		7.983	8.683	142.039	93.771	55.863	126.527	44.061	105.383	154.799	184.101	11.871	115.628	100.161	7.921
42	Average Cost of Fuel Burned per Million BTU	9.734	4.131	27.747	0.731	2,422.836	22.851	8.185		7.742	8.395	24.418	16.120	3.378	21.751	0.688	4.931	26.612	31.669	11.478	19.877	17.219	7.713
43	Average Cost of Fuel Burned per kWh Net Gen	(0.035)	0.041		0.008	6.407		0.057		0.054	0.065		0.224	0.059 [a]		0.007	0.082		(0.068)	0.032		0.298	0.089
44	Average BTU per kWh Net Generation	(3,553.191)	9,925.930		10,797.860	2,644.295		6,996.252		7,006.005	7,731.635		13,871.236	17,549.524		10,502.680	16,680.740		(2,140.105)	2,812.096		17,323.678	11,519.358

Name of Respondent: Georgia Power Company	This report is: (1) ☐ An Original (2) ☑ A Resubmission	Date of Report: 06/30/2023	Year/Period of Report End of: 2022/ Q4

FOOTNOTE DATA

(a) Concept: PlantName

Plant Vogtle, Plant Hatch, and Plant Wansley are jointly owned with Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, and the City of Dalton.

(b) Concept: PlantName

12.
a) After nuclear fuel is placed in the reactor, the cost of fuel is amortized on the basis of quantity of heat produced, therefore matching the cost of the fuel with the power produced.

b) Uranium: lbs
Conversion: Kilograms of uranium (kgU)
Enrichment: Separative work units (SWU)
Fabrication: Assemblies

c) Type of fuel Used: Uranium
Enrichment: 4-5%
Fuel Array: 10 x 10
Fuel Assemblies: 560 Assemblies per Unit
Active Length of Fuel Assembly: Approximately 12.5 feet
Fuel Rods per Assembly: 96
Reactors: Two Boiling Water Reactors (BWRs) manufactured by General Electric Company

(c) Concept: PlantName

Plant Scherer is jointly owned with Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, the City of Dalton, Florida Power and Light Company, and Jacksonville Electric Authority.

(d) Concept: PlantName

12.
a) After nuclear fuel is placed in the reactor, the cost of fuel is amortized on the basis of quantity of heat produced, therefore matching the cost of the fuel with the power produced.

b) Uranium: lbs
Conversion: Kilograms of uranium (kgU)
Enrichment: Separative work units (SWU)
Fabrication: Assemblies

c) Type of fuel Used: Uranium
Enrichment: 4-5%
Fuel Array: 17 x 17
Fuel Assemblies: 193 Assemblies per Unit
Active Length of Fuel Assembly: Approximately 12 feet
Fuel Rods per Assembly: 264
Reactors: Two Pressurized Water Reactors (PWRs) manufactured by Westinghouse Electric Company

(e) Concept: PlantName

Plant Vogtle, Plant Hatch, and Plant Wansley are jointly owned with Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, and the City of Dalton.

(f) Concept: PlantName

Plant Vogtle, Plant Hatch, and Plant Wansley are jointly owned with Oglethorpe Power Corporation, Municipal Electric Authority of Georgia, and the City of Dalton.

(g) Concept: NetGenerationExcludingPlantUse

Resubmission - Update to Net Generation, Exclusive of Plant Use - KWh

(h) Concept: NetGenerationExcludingPlantUse

Resubmission - Update to Net Generation, Exclusive of Plant Use - KWh

(i) Concept: NetGenerationExcludingPlantUse

Resubmission - Update to Net Generation, Exclusive of Plant Use - KWh

(j) Concept: NetGenerationExcludingPlantUse

Resubmission - Update to Net Generation, Exclusive of Plant Use - KWh

(k) Concept: NetGenerationExcludingPlantUse

Resubmission - Update to Net Generation, Exclusive of Plant Use - KWh

(l) Concept: ExpensesPerNetKilowattHour

Resubmission - Update to Expenses per Net KWh

(m) Concept: ExpensesPerNetKilowattHour

Resubmission - Update to Expenses per Net KWh

(n) Concept: ExpensesPerNetKilowattHour

Resubmission - Update to Expenses per Net KWh

(o) Concept: ExpensesPerNetKilowattHour

Resubmission - Update to Expenses per Net KWh

(p) Concept: ExpensesPerNetKilowattHour

Resubmission - Update to Expenses per Net KWh

(q) Concept: ExpensesPerNetKilowattHour

Resubmission - Update to Expenses per Net KWh

(r) Concept: FuelKind

Resubmission - Lines 36-44 have been included

(s) Concept: FuelKind

Resubmission - Lines 36-44 have been included

(t) Concept: FuelKind

Resubmission - Lines 36-44 have been included

(u) Concept: FuelKind

Resubmission - Lines 36-44 have been included

(v) Concept: FuelKind

Resubmission - Lines 36-44 have been included

(w) Concept: AverageCostOfFuelBurnedPerKilowattHourNetGeneration
Resubmission - Lines 43-44 have been updated